



# RECONSTRUCTION & REBUILD PLAN

## SUPPORTING OUR COMMUNITIES AFFECTED BY WILDFIRES

Southern California Edison is committed to a swift rebuild of electrical infrastructure in communities affected by the January 2025 wildfires and aftermath of the windstorms. SCE's ongoing restoration work and rebuild plans reflect the needs of our communities and our shared vision for a resilient, clean and affordable energy future.

### JAN. 7,

Multiple wildfires broke out across Southern California, devastating our communities in Altadena and Malibu

### BY JAN. 10,

SCE mobilized **~3,500 personnel**, including mutual aid crews, to support restoration work

### IMMEDIATE RESTORATION WORK

SCE replaced or installed more than **1,875 poles, 700 transformers and 160 miles** of distribution circuits in the impacted areas

### BY FEB. 21,

SCE restored power to all customers who could take service safely

### PLANNED WORK

Undergrounding **153 circuit miles** of distribution power lines



### RESTORATION WORK

SCE has restored power to all customers who could take service safely through upgraded or temporary infrastructure and mobile distributed generators.

SCE continues to safely restore service to customers as they return to their properties.

### COMMUNITY ENGAGEMENT

Since January, SCE has held **50+ listening sessions** including:

- Focus groups and community meetings
- Town halls and educational tours

SCE has consulted a broad range of stakeholders including:

- Customers, elected officials and local businesses
- Community-based organizations and clergy members

These discussions will continue in the weeks and months ahead as SCE refines its rebuilding plans.

## INFRASTRUCTURE REBUILD PLAN

### INCREASED UNDERGROUNDING

In **Altadena**, plans include **~63 circuit miles** of distribution lines for undergrounding.

- **40 circuit miles** in High Fire Risk Areas (HFRA), including **2 circuit miles** under construction with completion in the coming months
- **23 circuit miles** of heavily damaged infrastructure in non-HFRA

In addition:

- **19 circuit miles** under evaluation in non-HFRA

In **Malibu** and neighboring SCE-served areas, plans currently include **more than 90 circuit miles** of undergrounding.

- Includes nearly all distribution circuits in the current High Fire Risk Area (HFRA) boundary
- **16 circuit miles** of undergrounding are underway, expected completion in 2025

### ENHANCED INFRASTRUCTURE

- Accommodate greater load, increase reliability and support clean energy adoption
- Includes more automated switching and fault detection equipment to locate issues, isolate disruptions and restore service faster

### BROADER COMMUNITY RESILIENCY

SCE is exploring ways to use **technology to enhance resiliency during emergencies**, improve energy management and support impacted customers and communities in the clean energy transition.

#### Community Resiliency Zones for Extended Emergencies

- Designate public spaces (e.g., schools) as emergency shelters, installing microgrid facilities and battery storage with over 24 hours of backup power for critical needs

#### Smart Panels for Residential Properties

- Install smart panels at customers' homes, providing greater visibility and control over energy usage, reducing bills and facilitating adoption of new technologies such as electric vehicles and heat pumps

#### Battery Storage for Critical Care Customers

- Provide battery storage to "critical care" customers requiring electric service for life-sustaining equipment

LEARN MORE AT [SCE.COM/DISASTERRECOVERY](https://www.sce.com/disasterrecovery)

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